

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2000

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,861	—	8,390	421	172	0	14,381	120	0
Natural Gas Liquids and LRGs	1,968	675	205	—	-150	—	377	97	2,525
Pentanes Plus	304	—	18	—	12	—	127	5	179
Liquefied Petroleum Gases	1,664	675	187	—	-162	—	250	92	2,347
Ethane/Ethylene	756	32	25	—	6	—	0	0	808
Propane/Propylene	553	587	135	—	-141	—	0	74	1,342
Normal Butane/Butylene	169	51	12	—	-23	—	148	18	89
Isobutane/Isobutylene	186	5	14	—	-4	—	103	0	107
Other Liquids	168	—	619	—	149	—	707	39	-109
Other Hydrocarbons/Oxygenates	341	—	46	—	-2	—	362	28	0
Unfinished Oils	—	—	343	—	90	—	364	0	-112
Motor Gasoline Blend. Comp.	-173	—	230	—	61	—	-15	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-4	0	3
Finished Petroleum Products	230	15,733	1,296	—	7	—	—	788	16,465
Finished Motor Gasoline	230	7,643	358	—	83	—	—	108	8,041
Reformulated	—	2,480	185	—	24	—	—	2	2,640
Oxygenated	574	131	1	—	3	—	—	2	702
Other	-343	5,031	172	—	56	—	—	104	4,700
Finished Aviation Gasoline	—	15	(s)	—	-2	—	—	0	17
Jet Fuel	—	1,557	119	—	11	—	—	25	1,640
Naphtha-Type	—	(s)	3	—	(s)	—	—	(s)	3
Kerosene-Type	—	1,557	116	—	11	—	—	25	1,637
Kerosene	—	68	4	—	-16	—	—	1	87
Distillate Fuel Oil	—	3,336	277	—	-198	—	—	159	3,652
0.05 percent sulfur and under	—	2,291	129	—	-15	—	—	32	2,404
Greater than 0.05 percent sulfur ...	—	1,045	148	—	-183	—	—	127	1,249
Residual Fuel Oil	—	644	203	—	-9	—	—	148	708
Naphtha For Petro. Feed. Use	—	155	121	—	4	—	—	0	271
Other Oils For Petro. Feed. Use	—	194	162	—	7	—	—	0	350
Special Naphthas	—	98	11	—	-2	—	—	19	92
Lubricants	—	184	12	—	-3	—	—	27	172
Waxes	—	13	3	—	(s)	—	—	3	13
Petroleum Coke	—	697	1	—	8	—	—	294	396
Asphalt and Road Oil	—	450	25	—	127	—	—	4	344
Still Gas	—	627	0	—	0	—	—	0	627
Miscellaneous Products	—	51	(s)	—	-3	—	—	(s)	54
Total	8,228	16,409	10,510	421	178	0	15,464	1,043	18,881

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."